**Factoring in Electrification:** Designs for a Renewable Energy Grid

A 192 The second of

### Bronwyn Barry, RA, CPHD

Dylan Martello, SWA

Dec. 2021

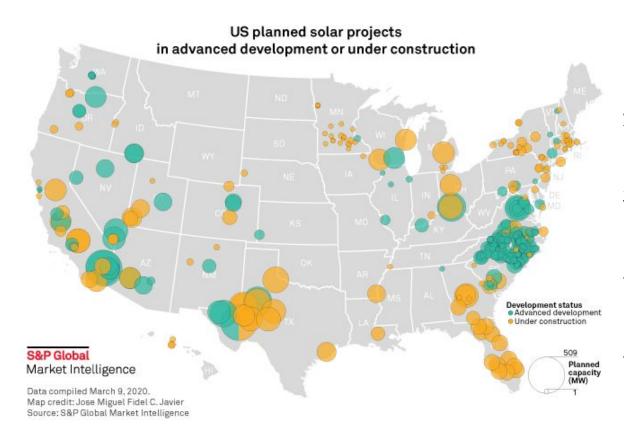
ewable Energy Grid

www.passivehousenetwork.org

Factoring Electrification:

### OVERVIEW





- 1. What are Primary Energy Factors?
- 2. An intro to Primary Energy Renewables (PER)
- 3. What do these look like in YOUR Region?
- 4. How this works on real projects
- 5. Discussion and Q&A

### DEFINING THE DESTINATION





to this!

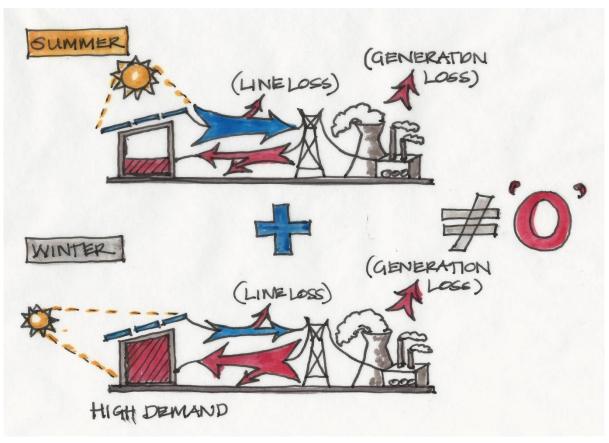


Image Credit: Copyright NAPHN 2019, based on illustrations by B.Barry

# ENERGY ACCOUNTING 101



'SOURCE' vs 'SITE' ENERGY

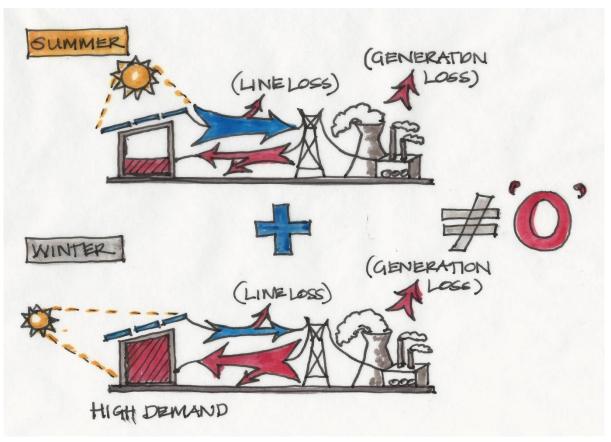


SOURCE: Illustration from 'California's All Renewable Energy Future' by Bronwyn Barry

# ENERGY ACCOUNTING 101



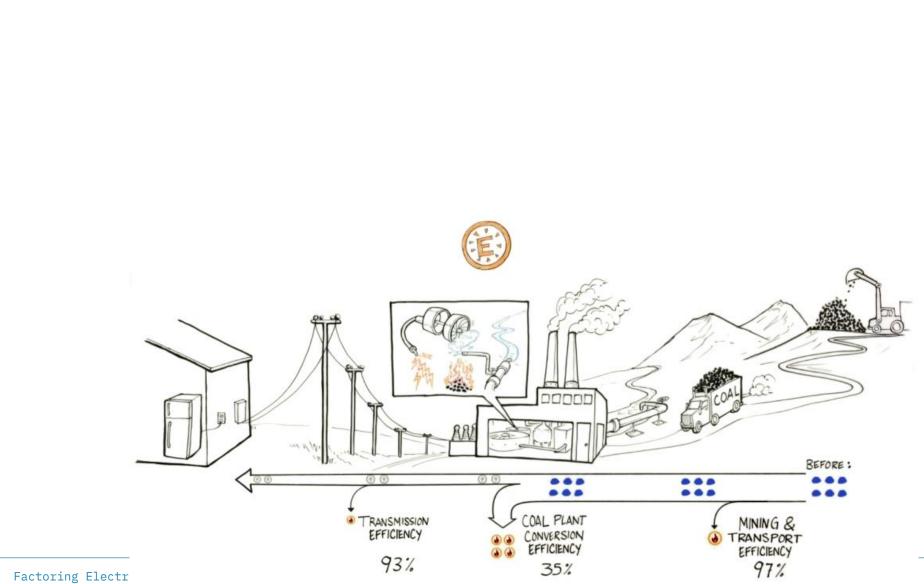
'SOURCE' vs 'SITE' ENERGY



SOURCE: Illustration from 'California's All Renewable Energy Future' by Bronwyn Barry

### 'SITE NET ZERO' IS FUZZY MATH!

### WHAT IS A SOURCE ENERGY FACTOR?



The Passive House Network

SOURCE: https://sustainabilityworkshop.autodesk.com/buildings/measuring-building-energy-use

## WHAT IS A SOURCE ENERGY FACTOR?

Table 1 Source-Site Ratios for all Portfolio M	anager Fuels			
Fuel Type	Source-Site Ratio	1		
Electricity (Grid Purchase)	3.34	1		
Electricity (on-Site Solar or Wind Installation)	1.0	1		
Natural Gas	1.047	1		
Fuel Oil (1,2,4,5,6,Diesel, Kerosene)	1.01	1		
Propane & Liquid Propane	1.01	1		
Steam	1.21	1		
Hot Water	1.28	1		
Chilled Water	1.05	1		
Wood	1.0			
Coal/Coke	1.0			
Other	1.0			
			5 COAL COAL	
\	() () () ()	0 0	 	BEFORE :

TRANSMISSION

EFFICIENCY

93%

OAL PLANT

CONVERSION

35%

MINING & TRANSPORT EFFICIENCY

97%

The Passive House Network

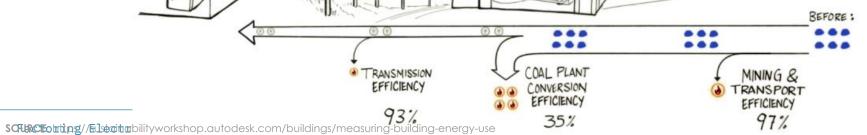
### Factoring Electr

SOURCE: https://sustainabilityworkshop.autodesk.com/buildings/measuring-building-energy-use

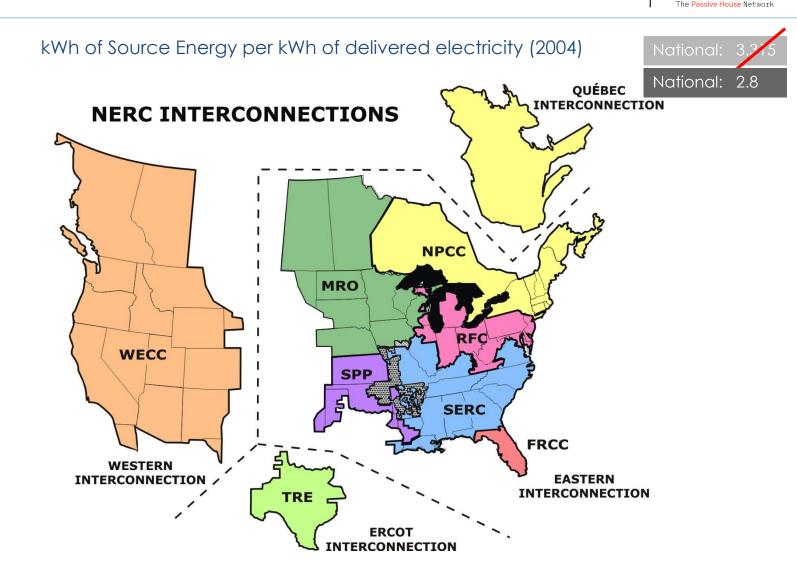
# WHAT IS A SOURCE ENERGY FACTOR?

Table 1		1	
Source-Site Ratios for all Portfolio M	anager Fuels		
Fuel Type	Source-Site Ratio		
Electricity (Grid Purchase)	3.34	1	
Electricity (on-Site Solar or Wind Installation)	1.0		
Natural Gas	1.047		
Fuel Oil (1,2,4,5,6,Diesel, Kerosene)	1.01		
Propane & Liquid Propane	1.01		
Steam	1.21		
Hot Water	1.28		
Chilled Water	1.05		
Wood	1.0		
Coal/Coke	1.0		
Other	1.0		
		Real Providence of the second	
	18 4 0 0 0 0		0.000

The Passive House Network

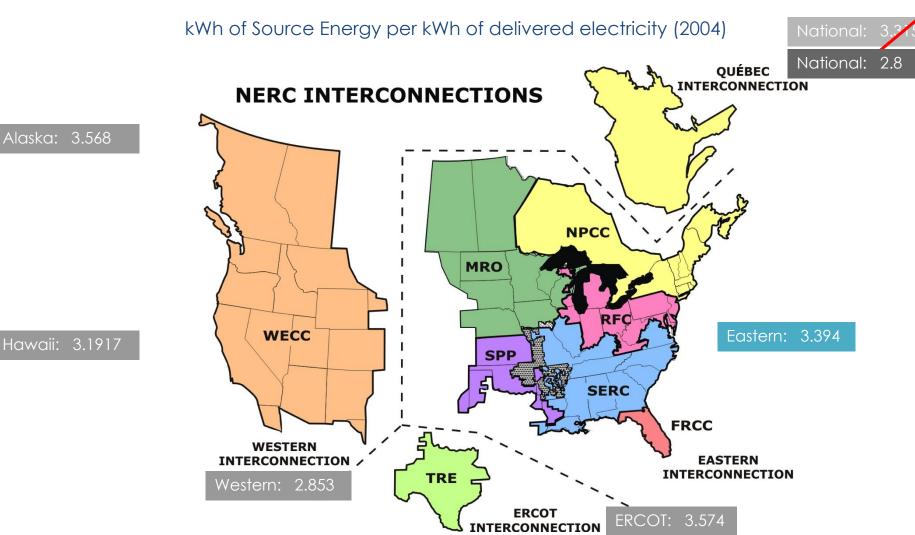


# REGIONAL ELECTRIC SOURCE ENERGY FACTORS



SOURCE: Image - http://www.theenergycollective.com/aggilbert/2322195/us-electricity-system-15-maps, Data: Passive House Academy

# REGIONAL ELECTRIC SOURCE ENERGY FACTORS



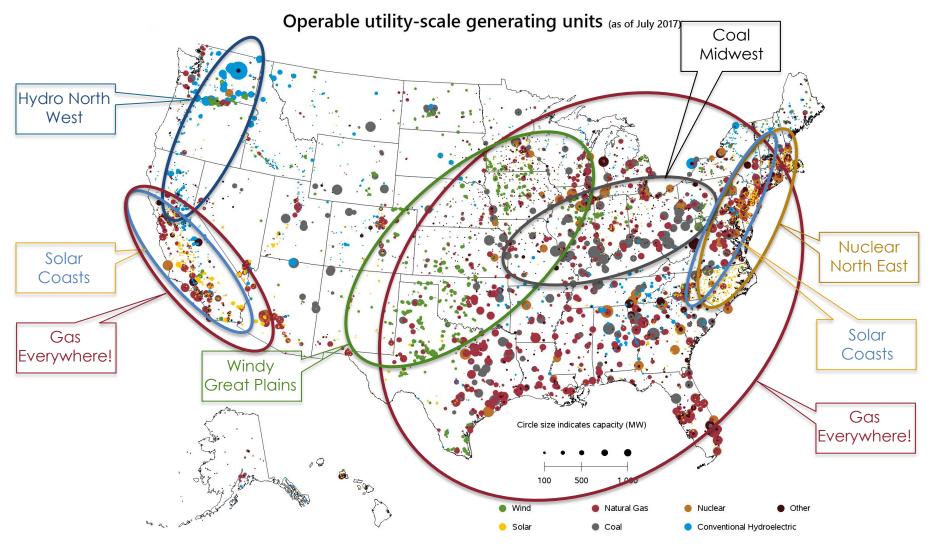
SOURCE: Image - http://www.theenergycollective.com/aggilbert/2322195/us-electricity-system-15-maps, Data: Passive House Academy

Factoring Electrification: Designs for a Renewable Energy Grid

The Passive House Network

# WHAT'S FED INTO YOUR GRID?

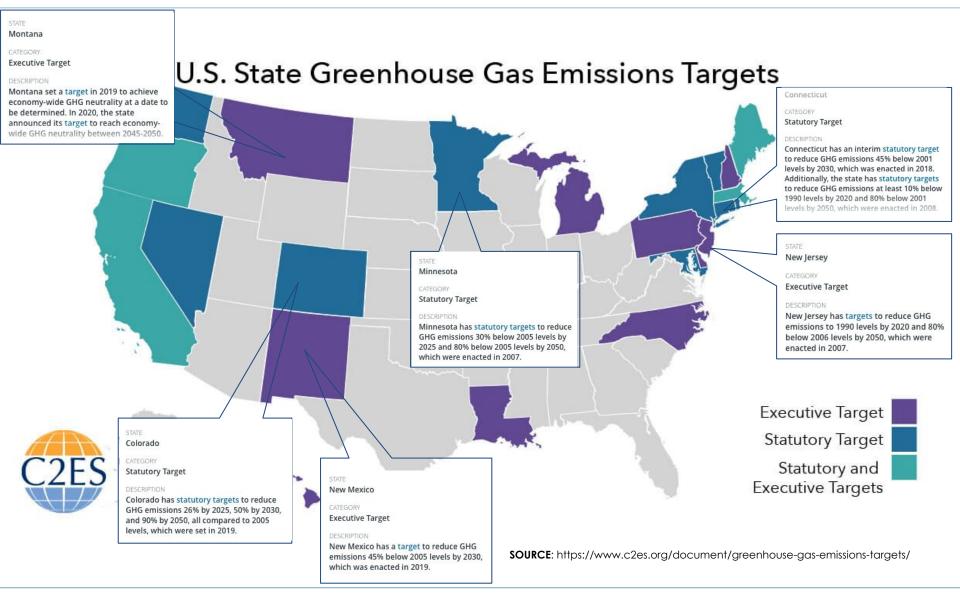




Sources: U.S. Energy Information Administration, Form EIA-860, 'Annual Electric Generator Report' and Form EIA-860M, 'Monthly Update to the Annual Electric Generator Report.'

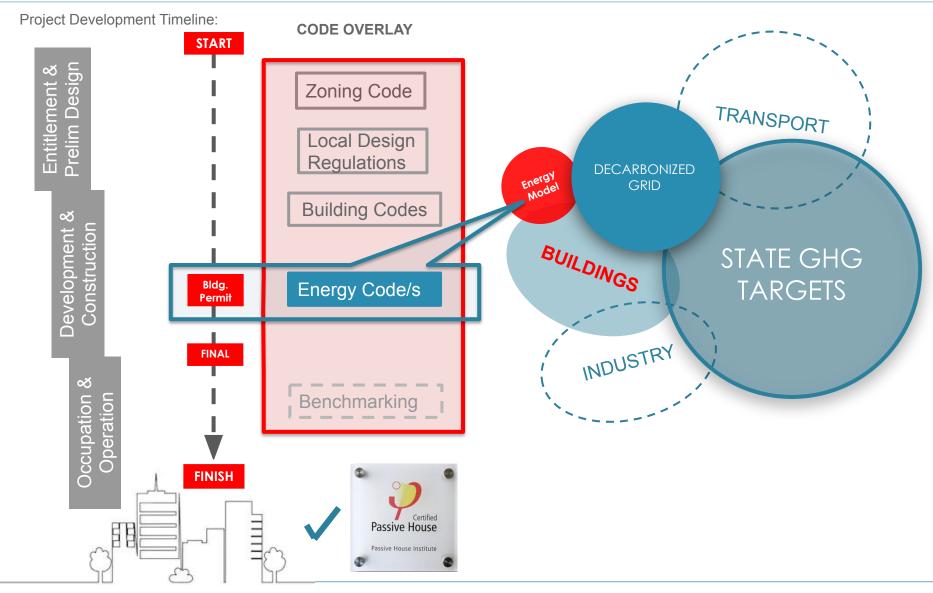
# GHG REDUCTION TARGETS (~80% by 2050)





## Connect your Code to your Grid!

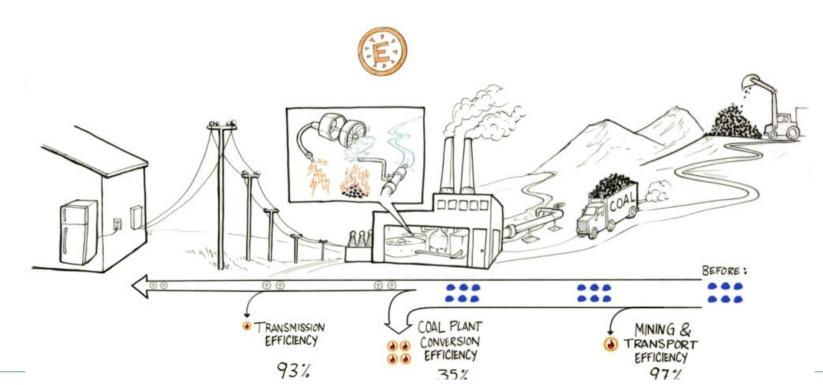




Factoring Electrification: Designs for a Renewable Energy Grid

www.passivehousenetwork.org

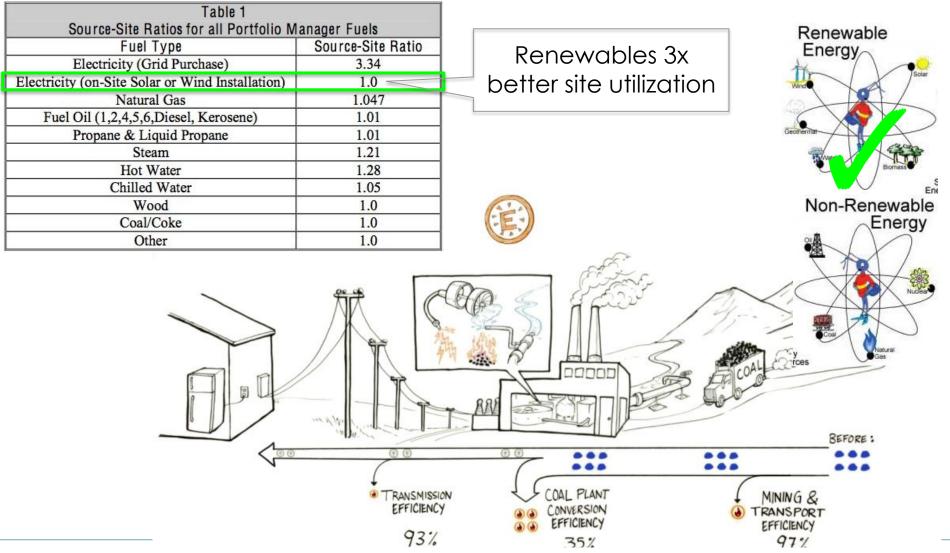
# SHIFTING INCENTIVES TO FAVOR RENEWABLES



The Passive House Network

**SOURCE:** https://sustainabilityworkshop.autodesk.com/buildings/measuring-building-energy-use

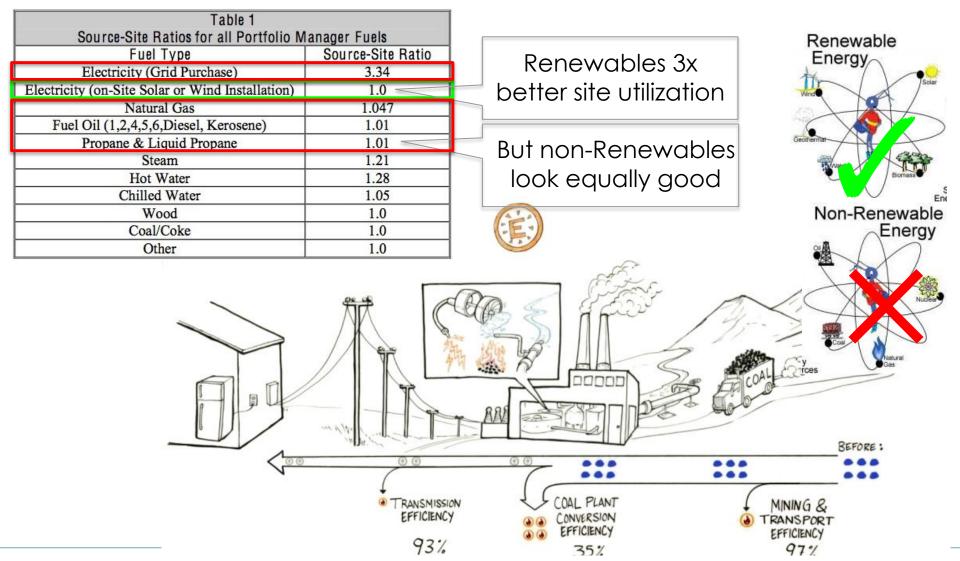
SHIFTING INCENTIVES TO FAVOR RENEWABLES



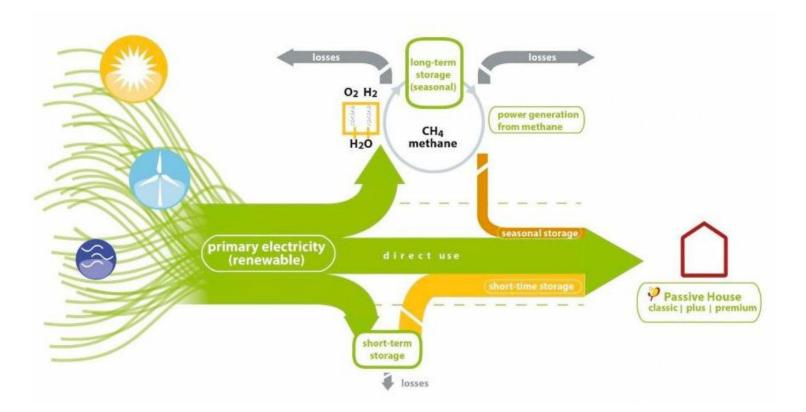
The Passive House Network

SHIFTING INCENTIVES TO FAVOR RENEWABLES





SOURCE: https://sustainabilityworkshop.autodesk.com/buildings/measuring-building-energy-use



SOURCE: https://passipedia.org/certification/passive house categories/per#the per sustainability assessment,

Factoring Electrification: Designs for a Renewable Energy Grid

www.passivehousenetwork.org

The Passive House Network

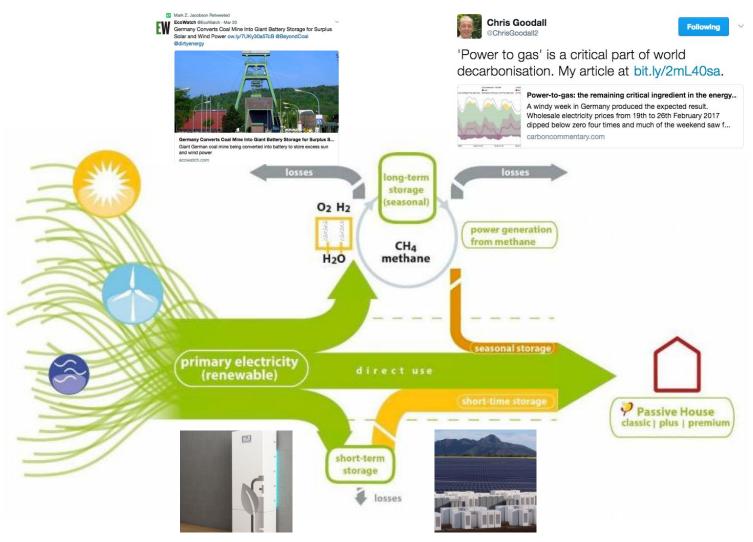


SOURCE: https://passipedia.org/certification/passive\_house\_categories/per#the\_per\_sustainability\_assessment,

Factoring Electrification: Designs for a Renewable Energy Grid

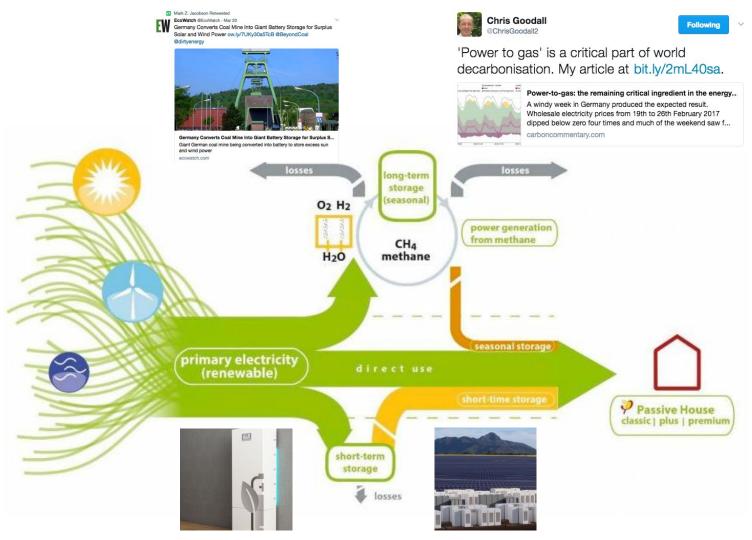
The Passive House Network

# The Passive House Network



SOURCE: https://passipedia.org/certification/passive house categories/per#the per sustainability assessment,

# The Passive House Network



SOURCE: https://passipedia.org/certification/passive house categories/per#the per sustainability assessment,

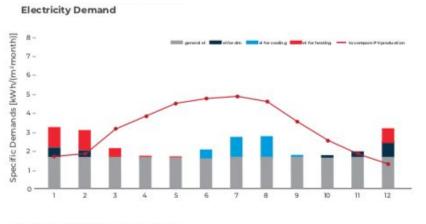
### WITH RENEWABLES, TIMING IS EVERYTHING...



**Electricity Demand** with low energy building stantdard only Specific Demands [kWh/(m<sup>2</sup>month)] 8to compare the product 7. 4 5 4 3 2 0 **Building Regs** 2 7 10 12 3 4 5 6 9 П + Renewables

NET ZERO

#### Passive House's focus on **peak load reduction** aligns & supports renewables



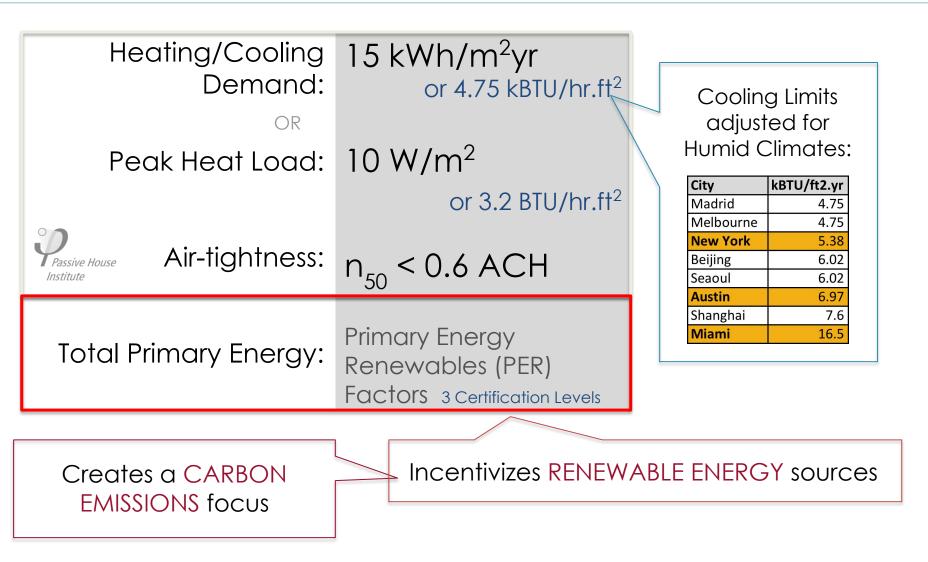
**PASSIVE HOUSE** 



+ Renewables

### REVISIONING PRIMARY (SOURCE) ENERGY



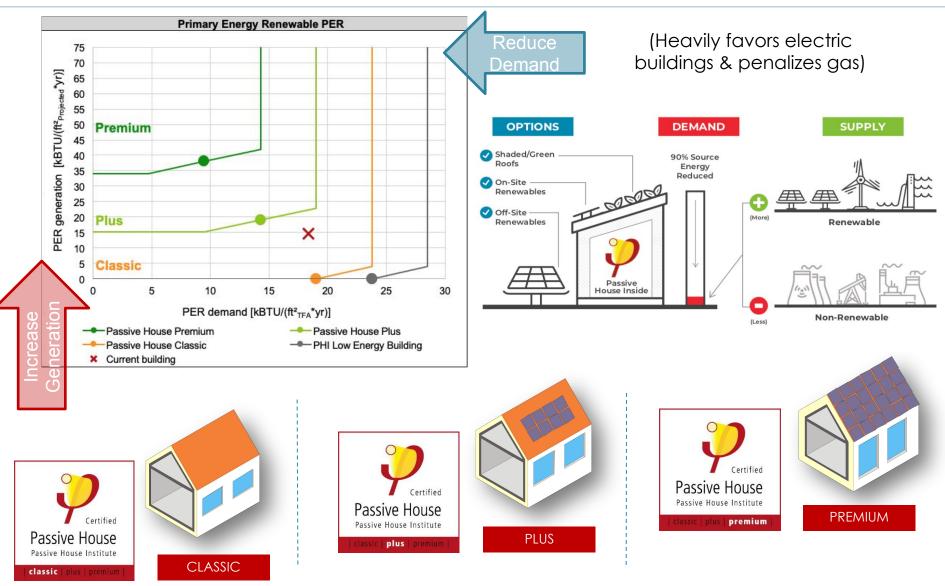


Factoring Electrification: Designs for a Renewable Energy Grid

www.passivehousenetwork.org

### THREE CERTIFICATION PATHWAYS



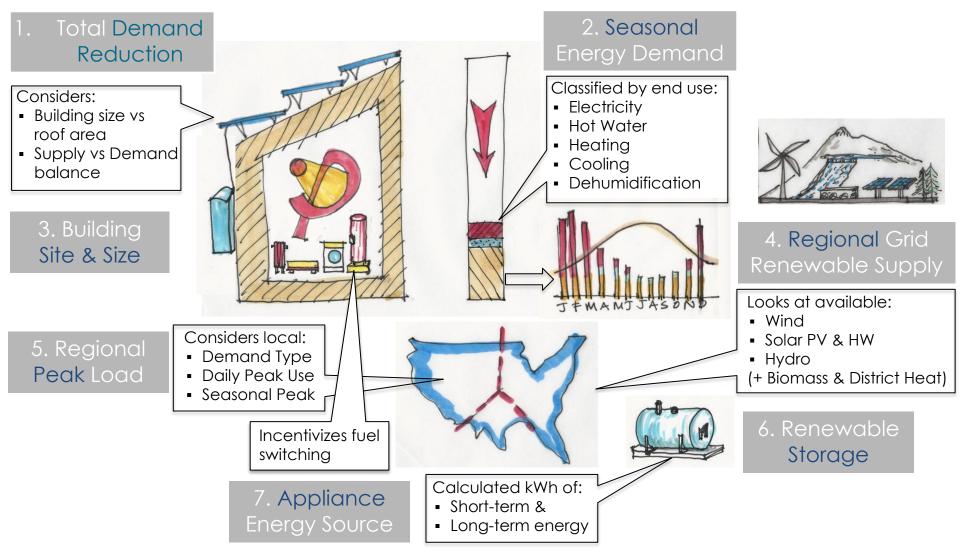


Factoring Electrification: Designs for a Renewable Energy Grid

www.passivehousenetwork.org

## PER: HOW THE NUMBERS ARE DERIVED

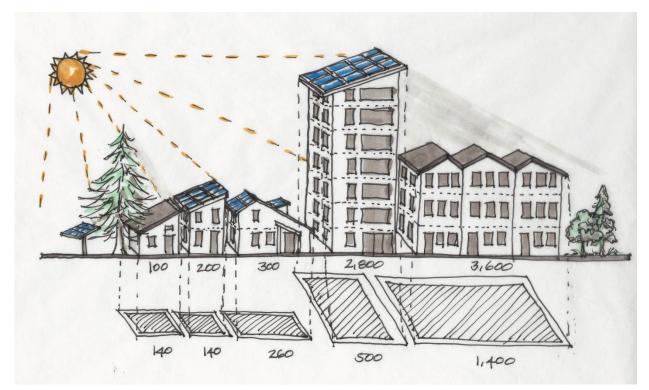




SOURCE: Illustrations by Bronwyn Barry, info: https://passipedia.org/certification/passive\_house\_categories/per#the\_per\_sustainability\_assessment

### EQUITY: HOW IS THIS FACTORED?





### RENEWABLE CREDITS ALLOCATED BY

Projected Building Footprint

Incentivizes large-scale and micro-grid renewable supply. Off-site generation allowed for Premium Tier.

Does not penalize commercial, tall, shaded or urban infill projects with no site generation capacity.

# PER FOR YOUR CONNECTICUT





**CONNECTICUT PASSIVE HOUSE** 

### HARTFORD & NEW HAVEN, CT

Energy demand Reference: Treated floor area	Effect	iveness	Contribution	Final energy		PER	
	Calcu- lation	Manual value	(useful energy)	demand	PER factor	Effective PER factor (including biomass	PER specific value
	-	-		kBTU/(ft²yr)	kBTU/kBTU	kBTU/kBTU	kBTU/(ft <sup>2</sup> yr)
		Hint: own	effectiveness(es) cho	osen			27.3
Heating			100%			1.27	5.0
Electricity (HP compact unit)					1.50		
Electricity (heat pump)	1.57	2.30	100%	2.4	1.50	1.11	2.6
District heating: 1-None					2.8 4.5 3.3	*	
Wood and other biomass					1.10		
Natural gas / RE gas	1				1.75		
Heating oil / RE methanol	1				2.30		
Solar thermal system							
Electricity (direct)					1.50		
Aux. electricity (heating, wintertime ventilation)				1.6	1.50	1.50	2.3
Cooling and dehumidification					1.56		3.9
Electricity cooling (heat pump)	4.40			0.9	1.50		1.3
Auxiliary electricity cooling, ventilation summer				1.2	1.50		1.8
Electricity dehumidification (heat pump)	2.00			0.5	1.85		0.8
Auxiliary electricity (dehumidification)					1.85		
DHW generation			100%			1.15	5.1
Electricity (HP compact unit)					1.15		
Electricity (heat pump)	2.49	2.50	100%	4.3	1.15	1.15	5.0
District heating: 1-None					2.8 4.5 3.3		
Wood and other biomass					1.10		
Natural gas / RE gas					1.75		
Heating oil / Methanol					2.30		
Solar thermal system							
Electricity (direct)					1.15		
Aux. electricity (DHW + solar DHW)				0.2	1.15	1.15	0.2
Household electricity				11.1		1.20	13.3
Electricity (household or non-residential lighting, etc.)				10.2	1.20	1.20	12.3
Auxiliary electricity (other)				0.8	1.20	1.20	1.0
Gas / RE gas dry/cook				0.0	1.75		0.0

# PER FOR YOUR TRI-STATE





PER Assesment for Tri-State Region							
City, State	Pittsburgh,PA	Washington, DC	Philadelphia, PA	New York, NY	Buffalo, NY	Rochester, NY	
Energy demand		Prima	ry Energy Renew	ry Energy Renewables (PER) factor			
Reference: Treated floor area			kBTU/kE	kBTU/kBTU			
Heating							
Electricity (HP compact unit)	1.6	1.55	1.55	1.5	1.55	1.55	
Electricity (heat pump)	1.6	1.55	1.55	1.5	1.55	1.55	
District heating: 1-None	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	
Wood and other biomass	1.1	1.1	1.1	1.1	1.1	1.1	
Natural gas / RE gas	1.75	1.75	1.75	1.75	1.75	1.75	
Heating oil / RE methanol	2.3	2.3	2.3	2.3	2.3	2.3	
Solar thermal system							
Electricity (direct)	1.6	1.55	1.55	1.5	1.55	1.55	
Aux. electricity (heating, wintertime ventilation)	1.6	1.55	1.55	1.5	1.55	1.55	
Cooling and dehumidification		_	_			_	
Electricity cooling (heat pump)	1.5	1.6	1.55	1.55	1.4	1.4	
Auxiliary electricity cooling, ventilation summer	1.5	1.6	1.55	1.55	1.4	1.4	
Electricity dehumidification (heat pump)	1.95	1.95	1.95	1.9	1.4	1.75	
Auxiliary electricity (dehumidification)	1.95	1.95	1.95	1.9	1.8	1.75	
Advinary electricity (denominanication)	1.55	1.55	1.55	1.5	1.0	1.75	
DHW generation							
Electricity (HP compact unit)	1.2	1.2	1.2	1.15	1.15	1.15	
Electricity (heat pump)	1.2	1.2	1.2	1.15	1.15	1.15	
District heating: 1-None	2.8   4.5   3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	
Wood and other biomass	1.1	1.1	1.1	1.1	1.1	1.1	
Natural gas / RE gas	1.75	1.75	1.75	1.75	1.75	1.75	
Heating oil / Methanol	2.3	2.3	2.3	2.3	2.3	2.3	
Solar thermal system							
Electricity (direct)	1.2	1.2	1.2	1.15	1.15	1.15	
Aux. electricity (DHW + solar DHW)	1.2	1.2	1.2	1.15	1.15	1.15	
Household electricity							
Electricity (household or non-residential lighting	1.2	1.2	1.2	1.2	1.2	1.2	
Auxiliary electricity (other)	1.2	1.2	1.2	1.2	1.2	1.2	
Gas / RE gas dry/cook	1.75	1.75	1.75	1.75	1.75	1.75	

sourcestering, Flectrification: Designs for a Renewable Energy Grid

The Passive House Network

## GRID FACTORS FOR PA and NJ



# LOCAL SOURCE ENERGY FACTORS:

- Seasonal Energy Demand
- Fuel type
- Renewable grid supply
- Appliance type
- Storage requirements



Passive House PENNSYLVANIA	NEW JERSEY Passive House	
	Allowed Automations Resident Harris Annalisation	

PER Assesment for Tri-State Region							
City, State	Pittsburgh,PA	Washington, DC	Philadelphia, PA	Newark, NJ	Buffalo, NY	Rochester, NY	
Energy demand		tor					
Reference: Treated floor area		·	kBTU/k	TU			
Heating							
Electricity (HP compact unit)	1.6	1.55	1.55	1.5	1.55	1.55	
Electricity (heat pump)	1.6	1.55	1.55	1.5	1.55	1.55	
District heating: 1-None	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8   4.5   3.3	2.8 4.5 3.3	2.8 4.5 3.3	
Wood and other biomass	1.1	1.1	1.1	1.1	1.1	1.1	
Natural gas / RE gas	1.75	1.75	1.75	1.75	1.75	1.75	
Heating oil / RE methanol	2.3	2.3	2.3	2.3	2.3	2.3	
Solar thermal system							
Electricity (direct)	1.6	1.55	1.55	1.5	1.55	1.55	
Aux. electricity (heating, wintertime ventilation)	1.6	1.55	1.55	1.5	1.55	1.55	
Cooling and dehumidification							
Electricity cooling (heat pump)	1.5	1.6	1.55	1.55	1.4	1.4	
Auxiliary electricity cooling, ventilation summer	1.5	1.6	1.55	1.55	1.4	1.4	
Electricity dehumidification (heat pump)	1.95	1.95	1.95	1.9	1.8	1.75	
Auxiliary electricity (dehumidification)	1.95	1.95	1.95	1.9	1.8	1.75	
DHW generation							
Electricity (HP compact unit)	1.2	1.2	1.2	1.15	1.15	1.15	
Electricity (heat pump)	1.2	1.2	1.2	1.15	1.15	1.15	
District heating: 1-None	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.814.513.3	2.8 4.5 3.3	
Wood and other biomass	1.1	1.1	1.1	1.1	1.1	1.1	
Natural gas / RE gas	1.75	1.75	1.75	1.75	1.75	1.75	
Heating oil / Methanol	2.3	2.3	2.3	2.3	2.3	2.3	
Solar thermal system							
Electricity (direct)	1.2	1.2	1.2	1.15	1.15	1.15	
Aux. electricity (DHW + solar DHW)	1.2	1.2	1.2	1.15	1.15	1.15	
Household electricity							
Electricity (household or non-residential lighting	1.2	1.2	1.2	1.2	1.2	1.2	
Auxiliary electricity (other)	1.2	1.2	1.2	1.2	1.2	1.2	
Gas / RE gas dry/cook	1.75	1.75	1.75	1.75	1.75	1.75	

SOURCE staring Flectrification: Designs for a Renewable Energy Grid

## MINNESOTA AND ROCKY MOUNTAINS



<u> </u>	State	Colorado				New M	Mexico	Minn	esota
	City	Aspen, CO	Colorado Springs	Denver	Gunnison	Alberquerque	Rosewell	Minneapolis	Duluth
	Energy Demand			Primar	y Energy Ren	ewables (PER	) factor		
Minnesota	Reference: TFA				kBTU	/kBTU			
	Heating								
- Chan with the second	Electricity (HP compact unit)	1.95	1.95	1.95	1.95	1.8	1.7	1.7	1.7
	Electricity (heat pump)	1.95	1.95	1.95	1.95	1.8	1.7	1.7	1.7
Passive House		2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3
		1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
	Natural gas / RE gas	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75
	Heating oil / RE methanol	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
	Solar thermal system					1			
North American Passive House Network	Electricity (direct)	1.95	1.95	1.95	1.95	1.8	1.7	1.7	1.7
	Aux. electricity (heating, wintertime ventilation)	1.95	1.95	1.95	1.95	1.8	1.7	1.7	1.7
	Cooling and dehumidification	1.3	1.35	1.35	1.3	1.35	1.45	1.25	1.1
	Electricity cooling (heat pump)	1.3	1.35	1.35	1.3	1.35	1.45	1.25	1.1
	Auxiliary electricity cooling, ventilation summer	1.3	1.35	1.35	1.3	1.35	1.45	1.25	1.1
Montana	Electricity dehumidification (heat pump)	1.05	1.15	1.05	1.05	1.35	1.65	1.5	1.3
٦ –	Auxiliary electricity (dehumidification)	1.05	1.15	1.05	1.05	1.35	1.65	1.5	1.3
aho						51,000 B			
	S DHW generation					1			
Wyoming	Electricity (HP compact unit)	1.2	1.2	1.2	1.2	1.2	1.15	1.2	1.15
	Electricity (heat pump)	1.2	1.2	1.2	1.2	1.2	1.15	1.2	1.15
		and the second descent and the second descent and the second descent and the second descent descent descent des		2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3	2.8 4.5 3.3
Colorado		1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1
Colorado	Natural gas / RE gas	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75
	Heating oil / Methanol	2.3	2.3	2.3	2.3	2.3	2.3	2.3	2.3
Mr Xnh	Solar thermal system	-				4			
Passive House	Electricity (direct)	1.2	1.2	1.2	1.2	1.2	1.15	1.2	1.15
ROCKY New Mexico	Aux. electricity (DHW + solar DHW)	1.2	1.2	1.2	1.2	1.2	1.15	1.2	1.15
MOUNTAINS						4			
	Household electricity	-				4			
North American Passive House Network	Electricity (household or non-residential lighting, etc		1.2	1.2	1.2	1.2	1.2	1.2	1.2
	Auxiliary electricity (other)	1.2	1.2	1.2	1.2	1.2	1.2	1.2	1.2
		2				1			
	Gas / RE gas dry/cook	1.75	1.75	1.75	1.75	1.75	1.75	1.75	1.75

### PER FOR CALIFORNIA'S CITIES

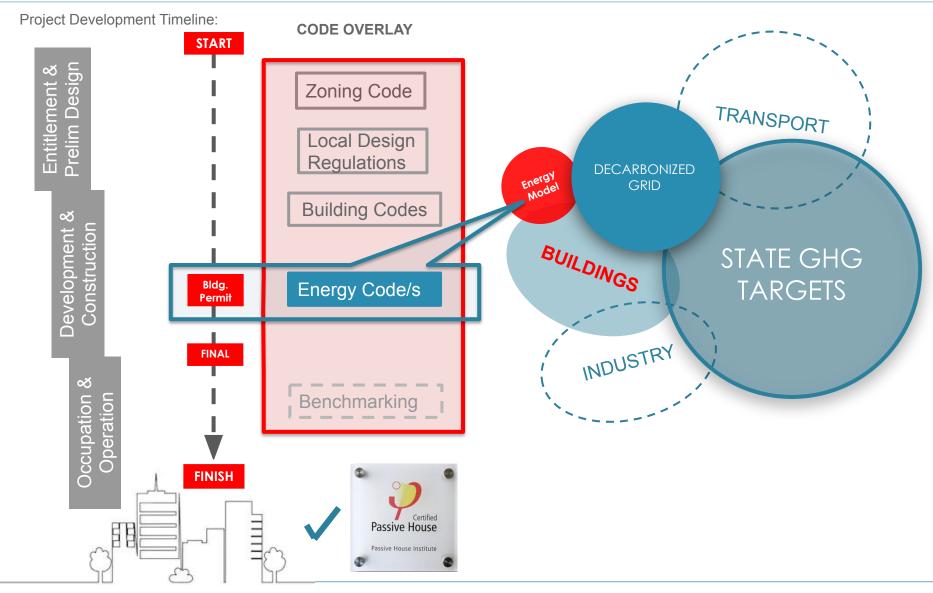




PER Assesment for California's Largest Cities									
Utility	PG&E SMUD LAD				LADWP	SDG&E			
City	San Francisco	San Jose	Fresno	Sacramento	Los Angeles	San Diego			
Energy demand		Prima	ary Energy Ren	ewables (PER)	factor				
Reference: Treated floor area			kBTU,	(kBTU					
Heating									
Electricity	1.70	1.70	1.75	1.80	1.50	1.30			
District heating: 20-Gas CGS	0.85 1.32	0.85 1.32	0.85 1.36	0.85 1.39	0.85 1.16	0.85 1.01			
70% PHC	0.97	0.97	0.97	0.97	0.93	0.93			
Wood and other biomass	1.10	1.10	1.10	1.10	1.10	1.10			
Natural gas / RE gas	1.75	1.75	1.75	1.75	1.75	1.75			
Oil, Coal, Methanol / RE methar	2.30	2.30	2.30	2.30	2.30	2.30			
Cooling and dehumidification									
Electricity cooling	1.00	1.00	1.05	1.00	1.15	1.25			
Electricity dehumidification	1.05	1.10	1.15	1.00	1.40	1.55			
DHW generation									
Electricity (heat pump)	1.25	1.25	1.25	1.25	1.20	1.20			
District heating: 20-Gas CGS	0.85 1.32	0.85   1.32	0.85 1.36	0.85 1.39	0.85 1.16	0.85 1.01			
70% PHC	0.97	0.97	0.97	0.97	0.93	0.93			
Wood and other biomass	1.10	1.10	1.10	1.10	1.10	1.10			
Natural gas / RE gas	1.75	1.75	1.75	1.75	1.75	1.75			
Heating oil / Methanol	2.30	2.30	2.30	2.30	2.30	2.30			
Solar thermal system	0.27	0.28	0.29	0.28	0.30	0.30			
	0.27	0.20	0.20	0120	0.00	0.00			
Other building energy uses									
Electricity lighting, etc.)	1.25	1.25	1.25	1.25	1.20	1.20			
Auxiliary electricity (other)	1.25	1.25	1.25	1.25	1.20	1.20			
Gas / RE gas dry/cook	1.75	1.75	1.75	1.75	1.75	1.75			
	1.75	1.75	1.75	1.75	1.75	1.75			
Energy generation			PE	R					
Reference: Projected Footprint Area			PER f						
		kBTU/kBTU							
PV electricity	1.00	1.00	1.00	1.00	1.00	1.00			
Solar thermal system	0.27	0.28	0.29	0.28	0.30	0.30			
User determined energy carrier		0.00	0.00	0.00	0.00	0.00			
	PHPPv.9								

## Connect your Code to your Grid!





Factoring Electrification: Designs for a Renewable Energy Grid

www.passivehousenetwork.org

Passive House, PER, and Electrification



A project can certify to either...

- Primary Energy (PE) source energy under "today's" grid
  - Fixed threshold typically between 38 and 45 kBtu/sf.yr
  - Electricity site to source factor = 2.6
  - Natural gas site to source factor = 1.1

### 

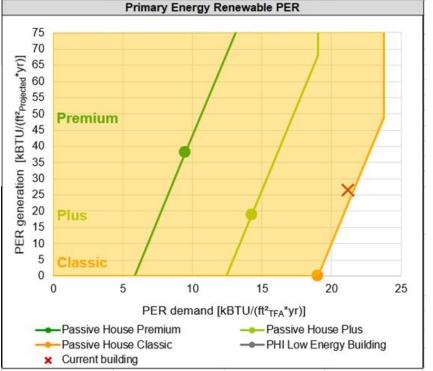
- Primary Energy Renewables (PER) source energy w/ "green grid"
  - Threshold on a curve relating building's energy demand and onsite renewable energy production (see graph to right). Must be within orange shaded region.
  - Electricity site to source factor = 1.1 1.3 (depends on end use)
  - Natural gas site to source factor = 1.75

A project can certify to either...

- Primary Energy (PE) source energy under "today's" grid
  - Fixed threshold typically between 38 and 45 kBtu/sf.yr
  - Electricity site to source factor = 2.6
  - Natural gas site to source factor = 1.1

### <u>OR</u>

- Primary Energy Renewables (PER) source energy w/ "green grid"
  - Threshold on a curve relating building's energy demand and onsite renewable energy production (see graph to right).
     Must be within orange shaded region.
  - Electricity site to source factor = 1.1 1.3 (depends on end use)
  - Natural gas site to source factor = 1.75



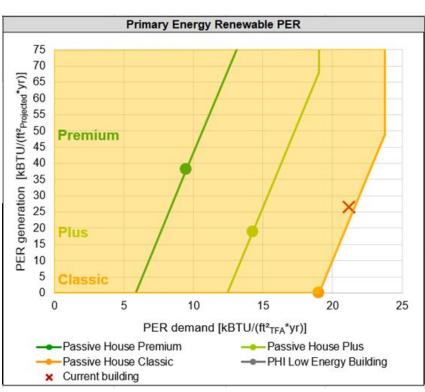


A project can certify to either...

- Primary Energy (PE) source energy under "today's" grid
  - Fixed threshold typically between 38 and 45 kBtu/sf.yr
  - Electricity site to source factor = 2.6
  - Natural gas site to source factor = 1.1
    Effectively penalizes all electric buildings
    OR
- Primary Energy Renewables (PER) source energy w/ "green grid"
  - Threshold on a curve relating building's energy demand and onsite renewable energy production (see graph to right).
     Must be within orange shaded region.
  - Electricity site to source factor = 1.1 1.3 (depends on end use)
  - Natural gas site to source factor = 1.75
    Effectively penalizes fossil fuel use



### Passive House, PER, and Electrification



Steven Winter The Passive House Network

Passive House, PER, and Electrification



### **Example Project in NYC**

- 18-story, 290,000 gsf, 311-unit affordable multifamily
- 135 kW PV system
- All-Electric Scenario (heat pumps for heating/cooling/DHW) Better under PER path
- Gas Boiler DHW Scenario (heat pumps for heating/cooling) Better under PE path

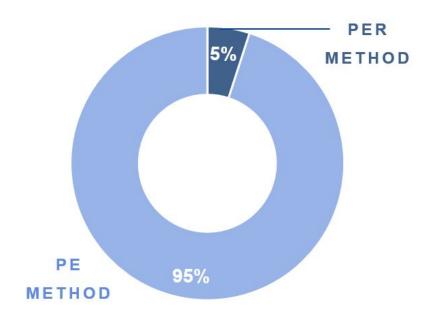
\*Assuming DHW heat pump COP = 2.0 and DHW boiler efficiency = 95%



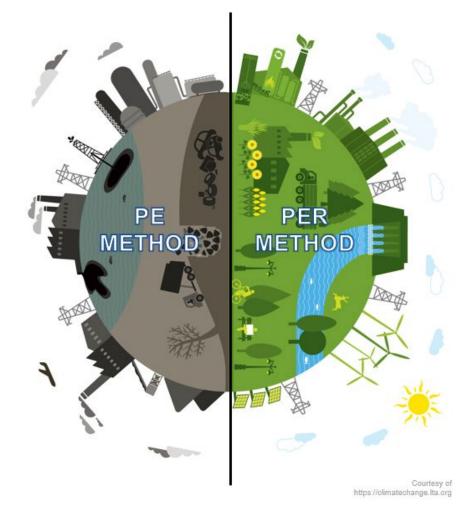
# Passive House, PER, and Electrification



### SWA Project Certification Breakdown

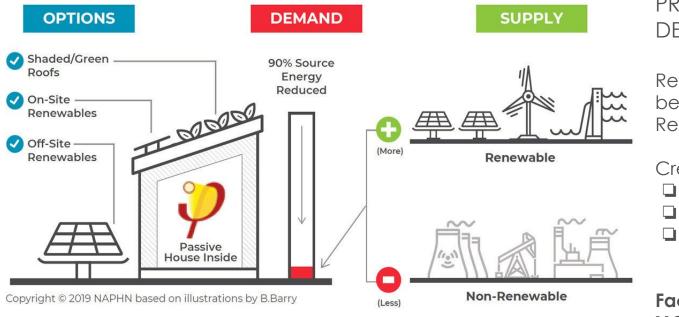


- Anticipated shift in certification method
- Incentive program (i.e., NYSERDA programs) future accommodation of PER method



### SUMMARY & DISCUSSION





### PRIORITIZES DEMAND REDUCTION

Renewable sources given beneficial 'Primary Energy Renewable' factors

Credits given to:

- On-site generation
- Off-site generation
- Green Roofs



And did you know, PER factors can be CUSTOMIZED? (Take a look at the PHPP 'data' sheet.)

### THANKS AND CREDITS





### SOURCE MATERIAL:

- Passive House Institute, passivehouse.com
- 'The PER Sustainability Assessment,' Passipedia.org
- Passive House Institute



#### **RECOMMENDED READING:**

https://passipedia.org/certification/passive\_house\_categories/per#the\_per\_sustainability\_a ssessment

Bronwyn Barry, 'California's All-Renewable Energy Future'

https://passipedia.org/basics/passive\_house\_-\_assuring\_a\_sustainable\_energy\_supply/passive\_house\_the\_next\_decade

### Dylan Martello, CPHD

Email: dmartello@swinter.com Website: https://www.swinter.com/ Bronwyn Barry, RA, CPHD Email: bronwyn@naphnetwork.org Website: http://naphnetwork.org/